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**RIDER RTP – REAL-TIME PRICING**  
**(Applicable to Customers below 1,000 kilowatts)**

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**PURPOSE**

Rider RTP – Real-Time Pricing (Rider RTP), along with Delivery Service (DS) and Transmission Service (TS) tariffs contained within this Schedule, represents bundled service for Customers served on Rate DS-1 – Residential Delivery Service (DS-1), Rate DS-2 – Small General Delivery Service (DS-2) and Rate DS-3 – General Delivery Service (DS-3) that elect to purchase electric power and energy supply from the Company where their Energy Charge will reflect the hourly wholesale market price for the Company’s MISO Delivery Point as defined in the Company’s Market Value of Power and Energy (Rider MV) tariff. Certain provisions herein apply to Customers taking Partial Requirements Supply Service (PRSS), as defined in Rider MV. The MISO real-time market will be used to determine the costs under this Rider.

**AVAILABILITY**

This Rider is available, on and after January 2, 2007, to any Customer served under DS-1, DS-2 or DS-3 pursuant to the requirements in the Terms and Conditions related to this Rider that elects to purchase Company-supplied power and energy under real-time pricing and has given the Company the required notification as specified in the Customer Terms and Conditions and in Rider MV and has the necessary metering installed.

**SERVICE CLASSIFICATIONS**

The Customer’s Delivery Service Rate is used to determine the Customer’s service classification under this Rider. The following are the Rider RTP service classifications and corresponding Delivery Service Rates – there are additional delineations for varying Delivery Voltages as shown in Rider MV, Appendix A.

<b>Rider RTP Service Classification</b>	<b>Delivery Service Rate</b>
RTP-1 – Residential Real-Time Pricing Service	Rate DS-1 – Residential Delivery Service
RTP-2 – Small General Real-Time Pricing Service	Rate DS-2 – Small General Delivery Service
RTP-3 – General Real-Time Pricing Service	Rate DS-3 – General Delivery Service

**ELECTRIC POWER AND ENERGY SUPPLY PRICING METHODOLOGY**

The determination and application of the Rider RTP charges will be pursuant to the methodology as defined in Rider MV. A monthly Market Value Adjustment (MVA), as defined in Rider MV, if applicable, will be applied to Rider RTP Customers to align supply costs for the BGS-FP Category, as defined in Rider MV, with Customer billings.

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**CHARGES**

The Rider RTP supply charges shall be applied as defined in Rider MV and provided for in the applicable Retail Supply Charge Informational Filing. The hourly prices for energy will be posted on [www.Ameren.com](http://www.Ameren.com). These prices are adjusted for applicable losses. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, MVA, TS and any other applicable charges the Customer is required to pay as specified in the Delivery Service Rate.

**TERMS OF PAYMENT**

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills and Late Payments provision of the Customer Terms and Conditions.

**TERMS AND CONDITIONS**

1. Service Obligation

Provided the Customer has the necessary interval metering installed, service under this Rider shall commence on the first meter reading date, after proper notice has been provided to the Company.

2. Switching Rules

Customers electing to switch between electric power and energy supply options shall be subject to the Company's Direct Access Service Request (DASR) procedures, in accordance with the Switching Suppliers and DASR Procedures provision of the Customer Terms and Conditions, and the Retail Customer Switching Rules in Rider MV. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Rider MV contains the rules for Customers selecting electric power and energy supply requirements from the Company. The Customer will be charged for each switch at the rate specified in Miscellaneous Fees and Charges.

3. Miscellaneous Fees and Charges

The Customer agrees to compensate the Company in accordance with the charges under Miscellaneous Fees and Charges and Standards and Qualifications, if applicable, for the installation of metering, recording and communication devices that the Company deems necessary to accommodate billings under this Rider.

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Date of Filing, July 7, 2006

Date Effective, July 10, 2006

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4. Partial Requirements Supply Service

A Customer may opt to take PRSS, as defined in Rider MV, from the Company under this Rider during periods when such Customer is also taking electric power and energy supply service from an Alternative Retail Electric Supplier or Retail Electric Supplier (collectively RES).

Prior to beginning PRSS, the Customer must enter into a written agreement with the Company that specifies the terms and conditions of the service. The Customer must provide the Company thirty (30) days advanced written notice before the end of the next billing cycle prior to beginning or ending PRSS under this Rider. The Customer must follow the applicable DASR procedures. Before PRSS is provided, the written agreement between Company and Customer must specify the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company under this Rider in accordance with one of the following methods:

- A. A fixed amount of load as first through the meter, with the fixed amount being the same during each hour:
  - 1. Fixed amount of electric power and energy supply provided by the Company as first through the meter during each hour, or
  - 2. The Company supplies the remaining electric power and energy supply after the RES or Customer supplies a fixed amount of electric power and energy supply as first through the meter during each hour, or
- B. Customer load is allocated on a fixed percentage basis between the Company and what is supplied by the RES during each hour, with the fixed percentage being the same during each hour.

The Customer must provide the Company thirty (30) days advanced written notice before the end of the next bill cycle, to change the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company.

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Customers taking PRSS under this Rider are required to have the appropriate metering as designated by the Company for their billing methodology. The Customer agrees to compensate the Company in accordance with the applicable charges under Miscellaneous Fees and Charges, and Standards and Qualifications for Electric Service, if applicable, for the installation of metering, recording and communication devices that the Company deems necessary to accommodate settlements and billings under PRSS. Customer taking PRSS shall not be eligible for the RES Single Bill Option described in the Customer Terms and Conditions.

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Date of Filing, July 7, 2006

Date Effective, July 10, 2006

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Docket No.05-0160 (Cons.)

Issued by S.A. Cisel, President  
300 Liberty Street, Peoria, IL 61602

Retail charges computed in accordance with  
this rider become operational and are applicable  
for service provided on and after January 2, 2007.