

RIDER RTP-L – REAL-TIME PRICING - LARGE
(Applicable to Customers at or above 1,000 kilowatts)

PURPOSE

Rider RTP-L - Real-Time Pricing – Large (Rider RTP-L), along with Delivery Service (DS) and Transmission Service (TS) tariffs contained within this Schedule, represents bundled service for Customers served on Rate DS-4 Large General Delivery Service (Rate DS-4) who have not chosen an Alternative Retail Electric Supplier (ARES), Retail Electric Supplier (RES) (collectively RES), nor served under or subscribed to Rider BGS-L – Basic Generation Service – Large (Rider BGS-L.) The Customer will receive its electric power and energy supply from the Company where their Energy Charge will reflect the hourly wholesale market price for the Company’s MISO Delivery Point as defined in the Company’s Market Value of Power and Energy (Rider MV) tariff. Certain provisions herein apply to self-generating Customers and to Customers taking Partial Requirements Supply Service (PRSS), as defined in Rider MV. The MISO real-time market will be used to determine the costs under this Rider.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Rate DS-4 Customer pursuant to the provisions contained herein. This service is the supply option for any Customer on Rate DS-4 who returns to Company-supplied power and energy and is not eligible to take supply service under Rider BGS-L.

SERVICE CLASSIFICATIONS

The Customer’s Delivery Service Rate is used to determine the Customer’s service classification under this Rider. Following is the Rider RTP-L service classification and corresponding Delivery Service Rate - there are additional delineations for varying delivery voltages as shown in Rider MV, Appendix A.

Rider RTP-L Service Classification	Delivery Service Rate
RTP-4 – Large General Real-Time Pricing Service	Rate DS-4 – Large General Delivery Service

ELECTRIC POWER AND ENERGY SUPPLY PRICING METHODOLOGY

The determination and application of Rider RTP-L charges will be pursuant to the methodology as defined in Rider MV. A Market Value Adjustment (MVA) as defined in Rider MV, will be applied to Rider RTP-L Customers to align supply costs for the BGS-LRTP Category, as defined in Rider MV, with Customer billings.

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CHARGES

The Rider RTP-L supply charges shall be applied as defined in Rider MV and provided for in the Retail Supply Charge Informational Filing. The hourly prices for energy will be posted on www.Ameren.com. These prices are adjusted for applicable losses. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to MVA, TS and any other applicable charges the Customer is required to pay as specified in the Delivery Service Rate.

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills and Late Payments provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

For Customers served under Rate DS-4, this Rider is available upon Customer request and will be the supply option for Customers who return to Company-supplied power and energy and are not eligible to take supply service under Rider BGS-L.

2. Switching Rules

Customers electing to switch between electric power and energy supply options shall be subject to the Company's Direct Access Service Request (DASR) procedures, in accordance with the Switching Suppliers and DASR Procedures provision of the Customer Terms and Conditions and the Retail Customer Switching Rules in Rider MV. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Rider MV contains the rules for Customers selecting electric power and energy supply requirements from the Company. The Customer will be charged for each non-standard switch at the rate specified in Miscellaneous Fees and Charges.

Date of Filing, June 9, 2006

Date Effective, July 10, 2006

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3. Partial Requirements Supply Service

A Rate DS-4 Customer may opt to take PRSS from the Company under this Rider during periods when such Customer is also taking electric power and energy supply services from a RES.

Prior to beginning PRSS, the Customer must enter into a written agreement with the Company that specifies the terms and conditions of the service. Prior to beginning or ending PRSS under this Rider, the Customer must provide the Company advance written notice at least thirty (30) days before the end of the next billing cycle. The Customer must follow the applicable DASR procedures. Before PRSS is provided, the written agreement between Company and Customer must specify the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company under this Rider in accordance with one of the following methods:

- A. A fixed amount of load as first through the meter, with the fixed amount being the same during each hour:
 - 1. Fixed amount of electric power and energy supply provided by the Company as first through the meter during each hour, or
 - 2. The Company supplies the remaining electric power and energy supply after the RES supplies a fixed amount of electric power and energy supply as first through the meter during each hour, or
- B. Customer load is allocated on a fixed percentage basis between the Company and what is supplied by the RES during each hour, with the fixed percentage being the same during each hour.

The Customer must provide the Company at least thirty (30) days advance written notice, before the end of the next billing cycle, to change the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company.

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Customers taking PRSS under this Rider are required to have the appropriate metering as designated by the Company for their billing methodology. The Customer agrees to compensate the Company in accordance with the applicable charges under Miscellaneous Fees and Charges, and Standards and Qualifications for Electric Service if applicable, for installation of metering, recording and communication devices that the Company deems necessary to accommodate settlements and billing under PRSS. Customer taking PRSS shall not be eligible for the RES Single Bill Option described in the Customer Terms and Conditions.

4. Customer with Self-Generation Capacity At or Greater Than 5,000 Kilowatts

Customers with generation capacity of 5,000 kilowatts or more on their Premises will be required to operate said generator(s) at a 100 % capacity factor before any electric power and energy supply service can be provided by the Company under Rider BGS-L. All Backup, as defined in Rider MV, electric power and energy supply provided by Company to Customer due to said generator operating at less than 100 percent capacity, at any time, shall be billed under this Rider. Supplemental, as defined in Rider MV, or any remaining electric power and energy supply service provided by Company, if any, will be billed under Rider BGS-L. The Customer must enroll during the Open Enrollment Period as defined in Rider MV; otherwise, all electric power and energy supply provided by the Company will be served under Rider RTP-L.

- A. Separate metering is required for measuring electric power and energy supply delivered from Customer's generation for each hour. Company must obtain such meter information each month for purposes of determining the level of Backup.
- B. As defined in Rider MV, Backup service provided by the Company for each hour shall equal the difference between Customer's generation at a 100% capacity factor and the actual kWhs delivered from generator. Backup will be billed under Rider RTP-L. All other electric power and energy supply provided by the Company will be billed under Rider BGS-L as defined in Rider MV.